

**Table 1. Summary of Natural Gas Production in the United States, 1994-2000**  
(Billion Cubic Feet)

Year and Month	Gross Withdrawals	Repressuring	Nonhydrocarbon Gases Removed <sup>a</sup>	Vented and Flared	Marketed Production (Wet)	Extraction Loss <sup>b</sup>	Dry Gas Production <sup>c</sup>
<b>1994 Total</b> .....	<b>23,581</b>	<b>3,231</b>	<b>412</b>	<b>228</b>	<b>19,710</b>	<b>889</b>	<b>18,821</b>
<b>1995 Total</b> .....	<b>23,744</b>	<b>3,565</b>	<b>388</b>	<b>284</b>	<b>19,506</b>	<b>908</b>	<b>18,599</b>
<b>1996 Total</b> .....	<b>24,114</b>	<b>3,511</b>	<b>518</b>	<b>272</b>	<b>19,812</b>	<b>958</b>	<b>18,854</b>
<b>1997 Total</b> .....	<b>24,213</b>	<b>3,492</b>	<b>599</b>	<b>256</b>	<b>19,866</b>	<b>964</b>	<b>18,902</b>
<b>1998</b>							
January .....	2,093	307	48	19	1,719	82	1,637
February .....	1,877	291	49	17	1,520	73	1,448
March .....	2,081	310	51	20	1,700	81	1,619
April .....	1,994	284	50	20	1,640	78	1,562
May .....	2,035	266	47	16	1,705	81	1,624
June .....	1,975	271	49	21	1,634	78	1,556
July .....	2,002	265	51	20	1,666	80	1,586
August .....	2,024	273	53	20	1,678	80	1,598
September .....	1,874	276	51	20	1,527	73	1,454
October .....	2,026	297	58	21	1,650	79	1,571
November .....	1,954	292	52	20	1,591	76	1,515
December .....	1,988	302	51	20	1,615	77	1,538
<b>Total</b> .....	<b>23,924</b>	<b>3,433</b>	<b>611</b>	<b>234</b>	<b>19,646</b>	<b>938</b>	<b>18,708</b>
<b>1999</b>							
January .....	<sup>RE</sup> 2,091	<sup>E</sup> 317	<sup>E</sup> 58	<sup>E</sup> 20	<sup>RE</sup> 1,696	<sup>E</sup> 82	<sup>RE</sup> 1,613
February .....	<sup>RE</sup> 1,882	<sup>E</sup> 274	<sup>E</sup> 54	<sup>E</sup> 18	<sup>RE</sup> 1,536	<sup>RE</sup> 75	<sup>RE</sup> 1,462
March .....	<sup>RE</sup> 2,080	<sup>E</sup> 307	<sup>E</sup> 59	<sup>E</sup> 21	<sup>RE</sup> 1,693	<sup>E</sup> 82	<sup>RE</sup> 1,611
April .....	<sup>RE</sup> 1,960	<sup>E</sup> 289	<sup>E</sup> 42	<sup>E</sup> 21	<sup>RE</sup> 1,608	<sup>E</sup> 78	<sup>RE</sup> 1,530
May .....	<sup>RE</sup> 1,998	<sup>E</sup> 264	<sup>E</sup> 44	<sup>E</sup> 21	<sup>RE</sup> 1,669	<sup>E</sup> 81	<sup>RE</sup> 1,588
June .....	<sup>RE</sup> 1,963	<sup>E</sup> 279	<sup>E</sup> 43	<sup>E</sup> 21	<sup>RE</sup> 1,620	<sup>E</sup> 79	<sup>RE</sup> 1,542
July .....	<sup>RE</sup> 1,995	<sup>E</sup> 283	<sup>E</sup> 44	<sup>E</sup> 21	<sup>RE</sup> 1,647	<sup>E</sup> 80	<sup>RE</sup> 1,568
August .....	<sup>RE</sup> 1,974	<sup>E</sup> 282	<sup>E</sup> 42	<sup>E</sup> 20	<sup>RE</sup> 1,631	<sup>RE</sup> 79	<sup>RE</sup> 1,552
September .....	<sup>RE</sup> 1,924	<sup>E</sup> 262	<sup>E</sup> 43	<sup>RE</sup> 22	<sup>RE</sup> 1,597	<sup>RE</sup> 77	<sup>RE</sup> 1,520
October .....	<sup>RE</sup> 2,038	<sup>E</sup> 325	<sup>E</sup> 45	<sup>E</sup> 23	<sup>RE</sup> 1,645	<sup>RE</sup> 80	<sup>RE</sup> 1,565
November .....	<sup>RE</sup> 1,986	<sup>E</sup> 313	<sup>E</sup> 43	<sup>RE</sup> 22	<sup>RE</sup> 1,609	<sup>E</sup> 78	<sup>RE</sup> 1,531
December .....	<sup>RE</sup> 2,063	<sup>RE</sup> 337	<sup>RE</sup> 44	<sup>RE</sup> 23	<sup>RE</sup> 1,658	<sup>RE</sup> 80	<sup>RE</sup> 1,577
<b>Total</b> .....	<sup>RE</sup> <b>23,955</b>	<sup>RE</sup> <b>3,531</b>	<sup>E</sup> <b>561</b>	<sup>RE</sup> <b>253</b>	<sup>RE</sup> <b>19,610</b>	<sup>RE</sup> <b>951</b>	<sup>RE</sup> <b>18,659</b>
<b>2000</b>							
January .....	<sup>RE</sup> 2,122	<sup>RE</sup> 340	<sup>E</sup> 46	<sup>RE</sup> 24	<sup>E</sup> 1,712	<sup>E</sup> 83	<sup>E</sup> 1,629
February .....	<sup>E</sup> 1,953	<sup>E</sup> 313	<sup>E</sup> 43	<sup>E</sup> 22	<sup>E</sup> 1,576	<sup>E</sup> 76	<sup>E</sup> 1,500
<b>March(STIFS)</b> .....	NA	NA	NA	NA	<sup>E</sup> 1,692	<sup>E</sup> 81	<sup>E</sup> 1,611
<b>April(STIFS)</b> .....	NA	NA	NA	NA	<sup>E</sup> 1,630	<sup>E</sup> 79	<sup>E</sup> 1,551
<b>2000 YTD</b> .....	NA	NA	NA	NA	<sup>E</sup> <b>6,610</b>	<sup>E</sup> <b>320</b>	<sup>E</sup> <b>6,291</b>
<b>1999 YTD</b> .....	<sup>E</sup> <b>8,014</b>	<sup>E</sup> <b>1,187</b>	<sup>E</sup> <b>213</b>	<sup>E</sup> <b>81</b>	<sup>E</sup> <b>6,532</b>	<sup>E</sup> <b>317</b>	<sup>E</sup> <b>6,216</b>
<b>1998 YTD</b> .....	<b>8,045</b>	<b>1,191</b>	<b>199</b>	<b>76</b>	<b>6,580</b>	<b>314</b>	<b>6,266</b>

<sup>a</sup> See Appendix A, Explanatory Note 1, for a discussion of data on Nonhydrocarbon Gases Removed.

<sup>b</sup> Extraction loss is only collected on an annual basis. Annually it is between 4 and 5 percent of marketed production. Monthly extraction loss is estimated from monthly marketed production by assuming that the preceding annual percentage remains constant for the next twelve months.

<sup>c</sup> Equal to marketed production (wet) minus extraction loss.

<sup>E</sup> Estimated Data.

<sup>RE</sup> Revised Estimated Data.

NA Not Available.

**Notes:** Data for 1994 through 1998 are final. All other data are preliminary

unless otherwise indicated and contain estimates for selected States (see Table 7). Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

**Sources:** 1994-1998: Energy Information Administration (EIA), *Natural Gas Annual 1998*. January 1999 through current month: Form EIA-895, "Monthly Quantity of Natural Gas Report," STIFS, and EIA estimates. See Appendix A, Explanatory Notes 1, 3, and 6, for discussion of computation and estimation procedures and revision policies.